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Key Messages

More Oil to be Found and Delivered BUT

❑ Smaller Accumulations

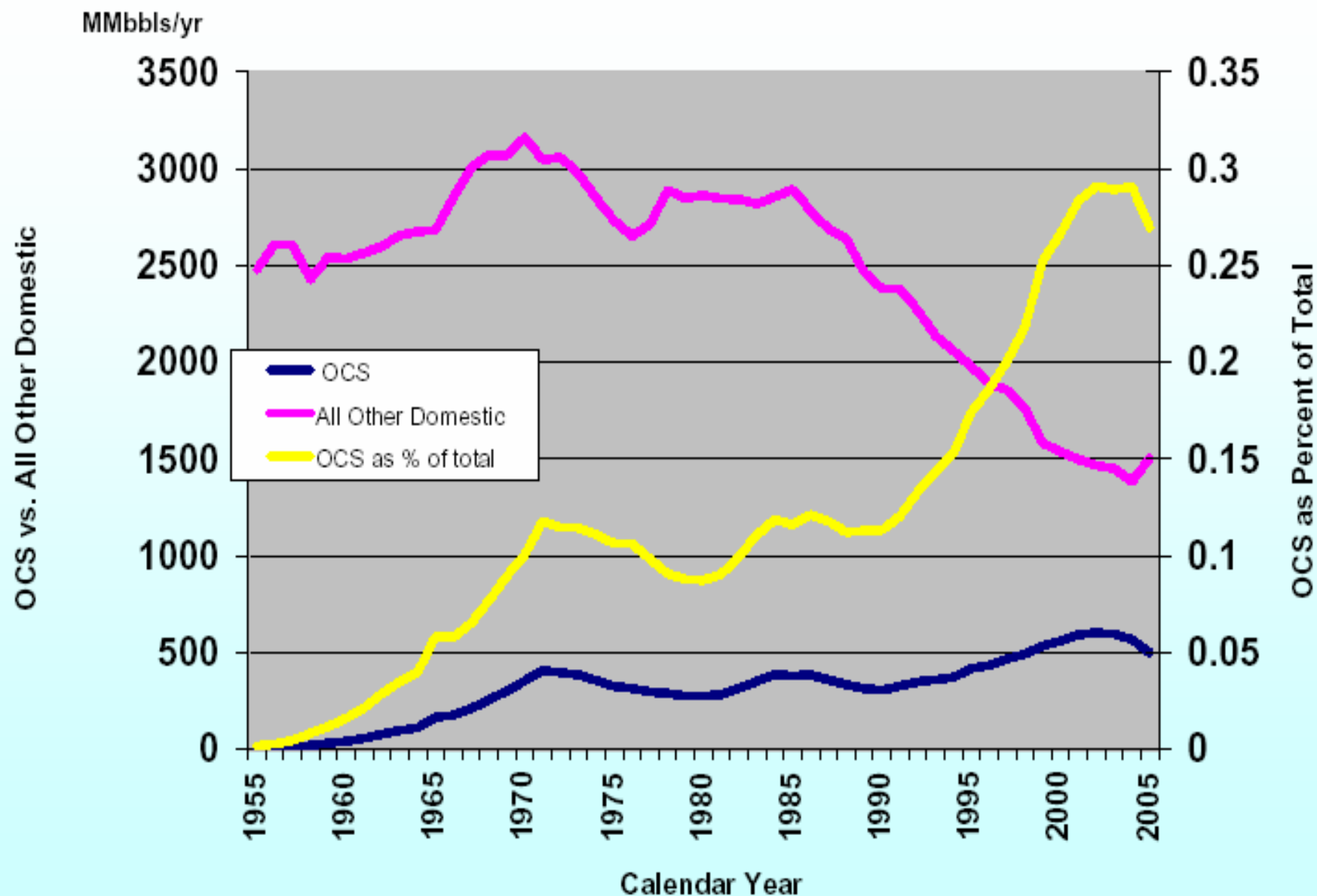
❑ More Difficult

❑ EOR May Play an Important Role in Enabling

**Contents and Comments are the Author & not
necessarily Shell**

Crude Oil & Condensate Production

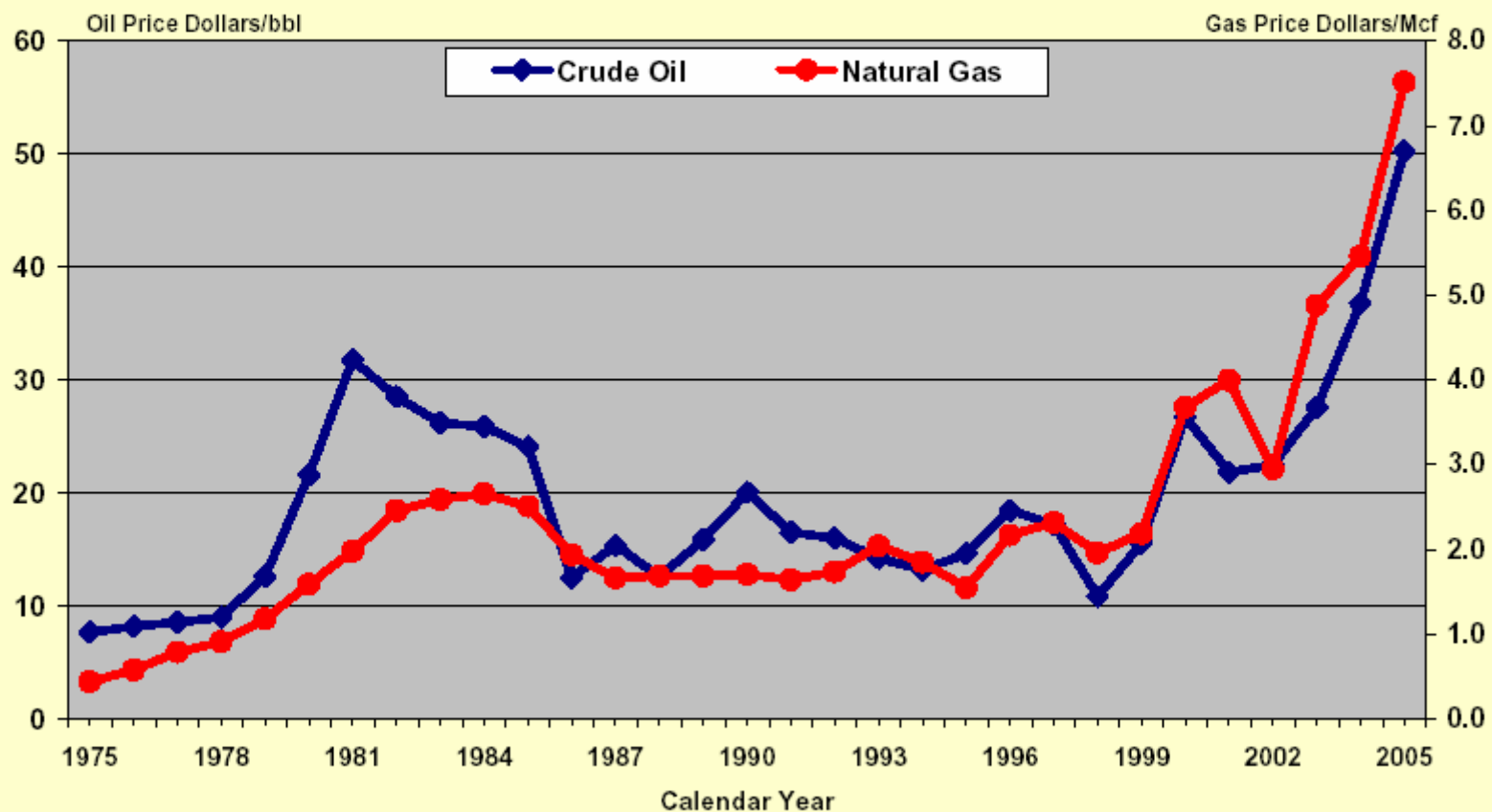
OCS vs. All Other Domestic*



Totals and percents may not equal the sum of the components due to independent rounding. All Other Domestic* consists of State Waters production and ON-Shore Production. For the year 2005 data Totals are preliminary estimates based on marketed production. SOURCE: TIMS/MRM and DOE Monthly Energy Review (Archives 1954-1994) (updated 5/2006)

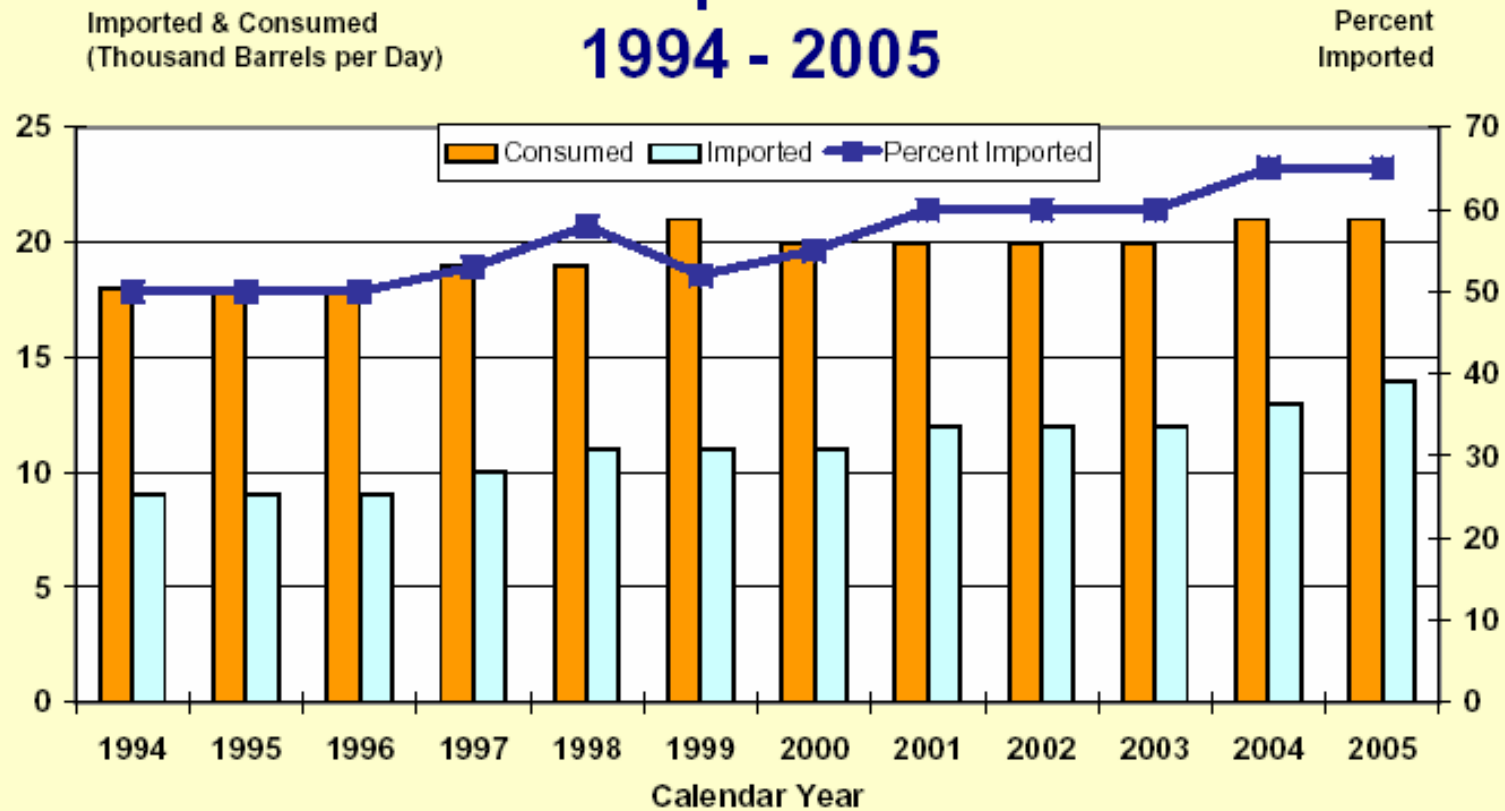
Prices of Crude Oil & Natural Gas: 1975 - 2005

[Annual averages for gas based on domestic first purchase price at wellhead:
annual averages for oil based on monthly prices weighted by volume.]



SOURCE: DOE/EIA, Monthly Energy Review, April 2006.

U. S. Petroleum: Consumed & Imported 1994 - 2005



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Issues to Future Supplies

- Size of Onshore/Shelf Oil & Gas Discoveries Getting Smaller and have been**
- Size of Deepwater Discoveries Starting to Get Smaller**
- Some Unexplored Area's Such as the Artic & Antarctic**
- Some Inaccessible areas West Coast, East Coast, & Florida untapped**

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Issues to Future Supplies

- ❑ Production Sharing Contract Constantly becoming More One Sided (mandated NOC operators)**
- ❑ Repeated and Costly Acts Of Nature (Mars, Thunder Horse)**

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Oil Opportunities

- Ultra Deep Reservoirs GOM and perhaps elsewhere (who knows under salt?) Jack**
- Reopen Closed Area's with No See Technology (Subsea to the Beach or S2B)**
- Harsh Environment Technologies**
- Unconventional Opportunities Tar Sands & Oil Shale**
- Enhanced Oil Recovery (up Recovery 35% to ?)**

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Challenges

- ❑ GOM Ultra Deep Reservoirs (Jack): Very High Cost Wells (\$100 MM), Poor Fluid Quality, Poor Rock Quality, Ultra Deepwater**
- ❑ Over Coming Biases to Open & Reopen Area's**
- ❑ New Structures and Methodology to Conquer 6 + Months Frozen in Ice Reduce Cost**
- ❑ Low Quality and Very High Cost with Tar Sands Mining and Oil Shale Extraction**

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Challenges

- EOR;**
 - Negative Industry Bias**
 - CO2 EOR is not CO2 Sequestration**
 - Intergrated Projects Such a Shell Coal Gasification Process Delivering Multiple Products Including EOR CO2 and Perhaps EOR Steam**
 - Developing New EOR Techniques**

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Shell Efforts to Meet Oil Supply Challenges

- Significant Lease in GOM**
- Deepwater Surface Systems Research Effort**

- Harsh Environment Saklin Development**
- Chukchi & Beaufort Sea Leases & Seismic**
- Arctic Research Program**

- 155 K bbl/d Tar Sand Production Growing 300 K bbl/d**
- Major Shale Oil Lease in U.S. and Canada**
- Shale Oil Extraction Research program**

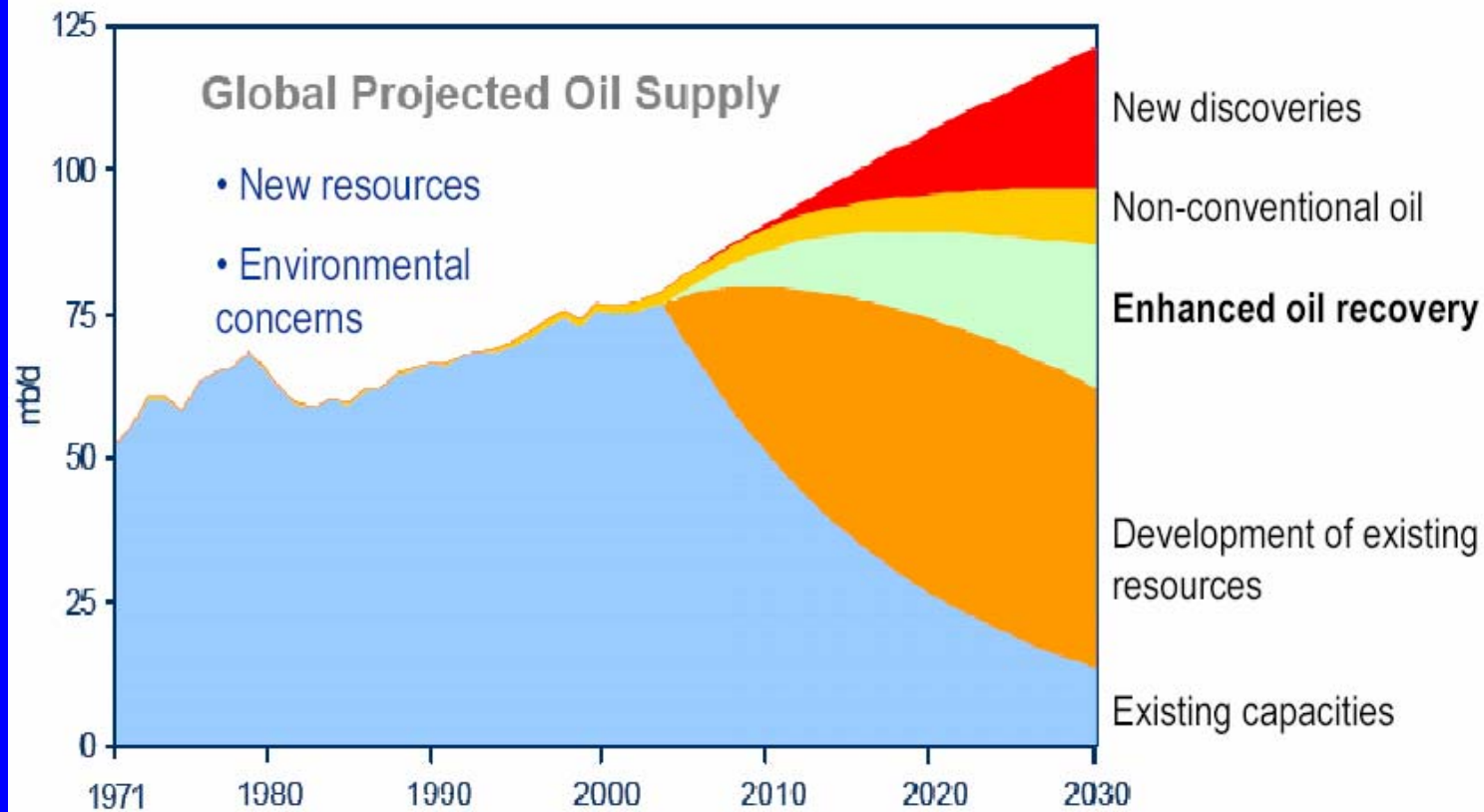
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Shell Efforts to Meet Oil Supply Challenges

- Draugen Intergrated CO2 EOR Project**
- Qarn Alam Steam Injection Pilot**
- Marmul Polymer/Surfactant Pilots/Full Scale Plan**
- Several Shell Coal Gasification Projects Worldwide**
- Commercial Scale SCGP Unit Operating 1993**
- Active Subsurface and Surface EOR Research Program**

The Future Role of EOR

Energy security is driving the world to produce the difficult barrels...



Source: IEA 2004



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□ Thanks and any Questions